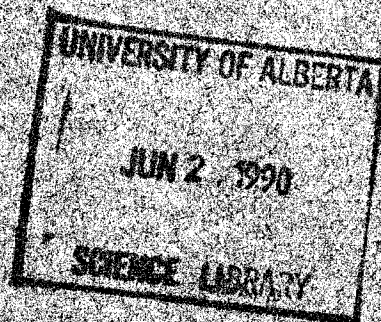


The
Saskatchewan
Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENT

FOR THE YEAR ENDED
DECEMBER 31

1936



REGINA:
THOS. H. MCCONICA, King's Printer
1937

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AND
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DECEMBER 31

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1937

THE SASKATCHEWAN POWER COMMISSION

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TO

FINANCIAL STATEMENT

31st December, 1936

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REGINA, February 11, 1937.

HON. GEO. SPENCE,
Minister of Public Works,
Legislative Bldg., Regina, Sask.

SIR:

I beg to submit the following report of the business of The Saskatchewan Power Commission for the fiscal year ended December 31, 1936, and attach hereto the financial statement in the form approved by the Treasury Board.

The Commission owns and operates generating plants at Saskatoon, North Battleford, Swift Current, Humboldt, Wynyard, Nokomis, Tisdale, Unity, Maple Creek, Leader, Shellbrook, Watrous, Lanigan and Willow Bunch. The first two plants mentioned are steam plants and the other plants listed are equipped with Diesel engines. These plants have an installed capacity of 28,760 k.w.

The Commission owns and operates 1,364.03 miles of transmission line system, mostly 13,200 volts, and the distribution systems in some 123 towns and villages. A plan is attached showing the location of the transmission lines and the isolated plants operated by the Commission.

The towns and villages comprised in the system are served in the main from the Commission's own generating plants, but in some instances a quantity of electric power is purchased from other sources. During the year the total quantity of electrical energy generated by Commission plants was 49,757,756 k.w.h. and there was purchased from private companies 1,967,025 k.w.h. The cities of Saskatoon, North Battleford and Swift Current and the town of Battleford own and operate their distribution systems, purchasing power supply in bulk from the Commission.

Sundry small extensions to distribution systems were made to serve new consumers. No general extension programme was possible due to financial conditions. There are, however, a number of justifiable extensions pending the time when necessary capital advances can be arranged for their construction.

At the close of the year negotiations were completed to purchase the municipal plant and distribution system serving the Town of Canora, and the Commission took over the property and commenced operations in the first week of 1937.

OPERATION

The financial statement sets out particulars of the balance sheet and operating accounts for the year and shows a net loss of \$24,150.55 after providing for operating costs, interest charges in full on account of capital invested and debentures assumed, and for depreciation and replacement reserves of \$135,898.31.

The total revenue was \$1,153,049.53, operating costs were \$672,898.00 and interest on capital was \$368,403.00. The gross revenue was \$83,351.00 more than that for 1935, representing an increase of approximately 8%. The revenue for the year, exclusive of Saskatoon, North Battleford and Swift Current, that is, revenue from the points where the Commission sells direct to the consumer, was \$495,797.00, which represents an increase of \$39,041.00 over the corresponding revenue for 1935, or an increase of approximately 8.8%. These references to increased revenue represent a betterment in local conditions in the towns served.

Provision has been made this year for depreciation and replacement of \$135,898.00, bringing the total provision to date for such reserves to \$1,759,812.00 or 23.35% of the fixed capital of \$7,535,783.00.

These reserves, together with reserves for bad debts, are set out below:

	1934	1935	1936
Capital Reserves—			
debentures redeemed	\$ 178,840.26	\$ 181,540.26	\$ 197,057.58
Operating Reserves	1,248,292.89	1,409,733.32	1,571,845.87
	<u>\$1,427,133.15</u>	<u>\$1,591,273.58</u>	<u>\$1,768,903.45</u>

Full maintenance provision was made throughout the properties and a continuous service was given with a minimum of interruption.

THE ELECTRICAL INSPECTION AND LICENSING ACT

The Commission is responsible for the administration of The Electrical Inspection and Licensing Act, 1935, which Act provides for the licensing of electric supply houses, contractors and journeymen electricians operating in the province. The Act governs the class of electric wiring to be installed throughout the province and specifies that all electrical work done shall conform to the requirements of the Canadian Electrical Code and any amendments thereto made from time to time by the Commission.

During 1936 the number of inspections made were 9,224. The licenses issued were contractors' permits 210, contractors' licenses 73, journeymen's licenses 138, electricians' licenses 44 and supply house licenses 6.

The financial statement sets out particulars of the receipts and expenditures relative to the inspection service.

Respectfully submitted,

L. A. THORNTON,

Chairman.

**THE SASKATCHEWAN POWER COMMISSION,
BALANCE SHEET as at December 31, 1936**

ASSETS		LIABILITIES	
CAPITAL SECTION		CAPITAL SECTION	
Fixed Capital (Schedule "A")	\$7,535,783.48	Provincial Treasurer—Capital Advances	\$6,538,350.00
Cash on Hand and in Bank—Royal Bank of Canada, Regina	857.31	Debt Assumed by the Commission (Schedule "D")	956,031.81
Accounts Receivable (Schedule "B")	8,075.73	Accounts Payable	19,681.33
Stores Account (Schedule "C")	166,404.20	Reserves—Debentures Redeemed (Schedule "F")	197,057.58
	<u>\$7,711,120.72</u>		<u>\$7,711,120.72</u>
CURRENT SECTION		CURRENT SECTION	
Bank of Montreal—Imprest Account	5,000.00	Royal Bank of Canada—Operating Account	\$ 101,192.73
Automobiles and Trucks	\$ 3,509.24	Accounts Payable (Schedule "L")	248,411.37
Tools and Equipment	7,052.60	RESERVES	
Office Equipment	1,155.83	Reserve for Bad and Doubtful Accounts (Schedule "M")	\$ 9,090.72
	<u>\$11,717.67</u>	Reserve for Replacements and Contingent Losses (Schedule "N")	156,796.37
Less Depreciation—1936	2,808.04	Sinking Fund Reserve—Depreciation (Schedule "P")	1,405,958.78
	<u>8,909.63</u>		<u>\$1,571,845.87</u>
Accounts Receivable (Schedule "G")	192,837.05	Less Deficit:	
Stores Account (Schedule "H")	41,578.94	To December 31, 1935	\$289,598.72
Unexpired Insurance (Schedule "I")	3,223.78	For Year 1936	24,150.55
Sinking Fund Investment Account (Schedule "J")	1,344,959.14		<u>313,749.27</u>
Deferred Charges (Schedule "K")	11,192.16		<u>1,258,096.60</u>
	<u>1,607,700.70</u>		<u>1,607,700.70</u>
ADMINISTRATION SECTION		ADMINISTRATION SECTION	
Cash on Hand and at Bank—Royal Bank of Canada, Regina	27,209.62	Accounts Payable—Sundry Persons	\$ 1,298.03
Accounts Receivable	1,955.42	Suspense Account:	
Merchandise Account	530.93	Consumers' Deposits	\$ 28,259.94
	<u>29,695.97</u>	Miscellaneous Accounts	28,397.94
	<u>\$9,348,517.39</u>		<u>29,695.97</u>
			<u>\$9,348,517.39</u>

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the year ended 31st December, 1936, and that in my opinion the above Balance Sheet and Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1936.

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.
Regina, Sask., 25th January, 1937.

D. MOWAT, F.C.A., Auditor.

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System	\$ 5,355.36
Aberdeen Distribution System	10,997.03
Armley Distribution System	5,917.73
Brownlee Distribution System	6,437.01
Bruno Distribution System	21,584.41
Battrum Distribution System	2,792.04
Blaine Lake Distribution System	20,380.43
Borden Distribution System	9,504.45
Bounty Distribution System	6,469.18
Bredenbury Distribution System	9,272.97
Broderick Distribution System	3,488.16
Belbeck Distribution System	847.90
Cabri Distribution System	26,876.39
Carievale Distribution System	4,861.62
Caron Distribution System	7,257.43
Churchbridge Distribution System	5,198.38
Conquest Distribution System	17,951.30
Carmel Distribution System	3,103.78
Carnduff System Transmission Line	26,170.20
Carnduff System Rural Distribution	484.41
Central Butte Distribution System	8,536.51
Codette Distribution System	5,004.52
Congress Distribution System	2,595.90
Cudworth Distribution System	18,562.57
Crystal Beach Distribution System	3,401.52
Delisle Distribution System	16,435.79
Denzil Distribution System	5,155.68
Dundurn Distribution System	8,108.15
Dalmeny Distribution System	3,681.90
Duck Lake Distribution System	14,535.76
Duval Distribution System	4,672.03
Elfros Distribution System	7,675.05
Eyebrow Distribution System	9,224.07
Elbow Distribution System	7,337.91
Edenburg Distribution System	858.53
Eston Distribution System	10,224.53
Foam Lake Distribution System	14,843.07
Gainsborough Distribution System	6,492.17
Glenside Distribution System	2,712.01
Govan Distribution System	16,946.08
Humboldt Power Plant	98,194.02
Humboldt Distribution System	31,564.84
Hawarden Distribution System	8,922.22
Hague Distribution System	5,186.02
Hanley Distribution System	18,083.34
Harris Distribution System	6,579.08
Hepburn Distribution System	4,868.90
Herbert System Transmission Line	20,006.91
Imperial Distribution System	17,114.11
Kenaston Distribution System	6,936.92
Kendal Distribution System	2,704.84
Keeler Distribution System	4,560.69
Kipling Power Plant	7,999.80
Kipling Distribution System	8,978.35
Leader Power Plant	42,961.91
Leader Distribution System	14,154.05
Langenburg Distribution System	10,788.71
Laura Distribution System	3,279.53
Leask Distribution System	7,173.61
Luseland Distribution System	26,802.45
Laird Distribution System	5,174.51
Lancer Distribution System	4,968.47
Langham Distribution System	4,213.75
Lawson Distribution System	3,657.85
Lemsford Distribution System	1,809.40
Leslie Distribution System	4,931.69

Carried Forward\$ 733,569.90

Brought Forward	\$ 733,569.90
Loreburn Distribution System	5,328.50
Lanigan Power Plant	12,523.17
Lanigan Distribution System	7,715.83
Lumsden Beach Distribution System	1,411.87
Mozart Distribution System	1,901.37
Milden Distribution System	9,608.01
Montmartre Distribution System	6,960.61
Macklin System Transmission Line	65,755.79
Morse Distribution System	17,214.64
Mortlach Distribution System	10,474.32
Maple Creek Power Plant	53,844.02
Maple Creek Distribution System	12,455.08
Marcelin Distribution System	12,793.19
Marquis Distribution System	5,756.11
Mawer Distribution System	3,250.36
Mossbank System Transmission Line	44,239.84
Mossbank Distribution System	17,877.03
Macklin System Rural Distribution	1,564.28
Manitou Beach Distribution System	24,876.07
North Battleford Power Plant	311,282.99
North Battleford System Transmission Line	12,814.03
North Battleford System Rural Distribution	7,526.81
Nipawin Distribution System	14,906.39
Nokomis System Transmission Line	268,755.95
Nokomis Distribution System	10,067.62
Nokomis Power Plant	91,962.77
Nokomis System Rural Distribution	1,394.73
Odessa Distribution System	4,250.62
Outlook Distribution System	28,295.36
Prelate Distribution System	9,350.35
Pennant Distribution System	4,865.93
Primate Distribution System	3,530.57
Prud'homme Distribution System	7,573.88
Parkside Distribution System	6,139.95
Pontrilas Distribution System	1,524.09
Portreeve Distribution System	1,969.09
Punnichy Distribution System	10,365.44
Qu'Appelle System Transmission Line	68,975.78
Qu'Appelle System Rural Distribution	487.56
Quinton Distribution System	2,248.67
Rosthern Power Plant	8,792.08
Rosthern Distribution System	9,994.33
Ridgedale Distribution System	6,140.94
Radisson Distribution System	17,834.40
Raymore Distribution System	10,335.12
Riverhurst Distribution System	13,233.58
Regina Beach Transmission Line	15,852.02
Regina Beach Distribution System	11,209.52
Saskatoon Power Plant (New)	1,895,565.63
Saskatoon Power Plant (Old)	970,437.05
Shellbrook Power Plant	34,271.84
Shellbrook Distribution System	13,412.66
Sceptre Distribution System	5,405.66
Swift Current Power Plant	317,519.52
Swift Current System Transmission Line	262,749.76
Swift Current System Rural Distribution	1,815.42
Salvador Distribution System	5,208.96
Shackleton Distribution System	3,839.00
Sovereign Distribution System	3,816.07
Success Distribution System	3,323.71
Saltcoats System Transmission Line	54,768.14
Saskatoon-Moose Jaw System Transmission Line	1,143,393.12
Saskatoon-Moose Jaw System Rural Distribution	8,461.18
Strongfield Distribution System	3,901.98
St. Walburg Power Plant	2,511.81
St. Walburg Distribution System	5,833.71
Carried Forward	\$ 6,747,035.78

Brought Forward	\$ 6,747,035.78
Semans Distribution System	15,353.72
Simpson Distribution System	4,773.06
Strasbourg Distribution System	16,406.90
Tessier Distribution System	4,230.49
Tisdale Power Plant	61,700.66
Tisdale Distribution System	23,734.71
Tisdale System Transmission Line	69,454.81
Tisdale System Rural Distribution	356.00
Tuxford Distribution System	6,756.51
Tugaske Distribution System	7,535.43
Unity Power Plant	48,490.83
Unity Distribution System	12,711.44
Vonda Distribution System	14,850.77
Vanscoy Distribution System	3,076.88
Vantage Distribution System	4,013.91
Vibank Distribution System	8,799.88
Wynyard Power Plant	72,312.89
Wynyard Distribution System	19,098.71
Wynyard System Transmission Line	88,625.62
Wynyard System Rural Distribution	1,412.50
Wadena Distribution System	20,441.69
Wakaw Distribution System	14,258.03
Waldheim Distribution System	8,469.76
Warman Distribution System	1,948.76
Willow Bunch Power Plant	15,348.35
Willow Bunch Distribution System	3,105.44
Watrous Distribution System	44,688.17
Watrous Power Plant	40,794.75
Webb Distribution System	8,808.01
Young Distribution System	11,617.43
Zealandia Distribution System	5,977.44
Miscellaneous Tangible Capital—Hospital Board Dodsland	1,200.00
Miscellaneous Tangible Capital—Domremy	1,400.00
Miscellaneous Tangible Capital—Rose Valley	880.00
Miscellaneous Tangible Capital—Muenster	600.00
Miscellaneous Intangible Capital—Option—Indian Head- Qu'Appelle Line	10.00
Miscellaneous Tangible Capital—Viscount	1,773.15
Miscellaneous Intangible Capital—Viscount	60.00
Miscellaneous Intangible Capital—Macklin Option	50.00
Miscellaneous Intangible Capital—Option—Regina Tap	50.00
Miscellaneous Tangible Capital—Engelfeld	600.00
Miscellaneous Intangible Capital—Option—Star City to Valparaiso	25.00
Miscellaneous Tangible Capital—Maidstone	3,175.19
Miscellaneous Intangible Capital—Option—Prince Albert-Star City Transmission Line	100.00
Miscellaneous Tangible Capital—Aylsham	800.00
Miscellaneous Tangible Capital—Bengough	1,400.00
Miscellaneous Tangible Capital—Leroy	181.38
Miscellaneous Tangible Capital—Spruce Lake	908.00
Miscellaneous Tangible Capital—Midale	1,400.85
Miscellaneous Tangible Capital—Kelliher	1,200.00
Miscellaneous Tangible Capital—Rabbit Lake	480.00
Work in Progress	3,897.22
Plant Purchased—Canora	10,268.57
Tools and Equipment (Construction)	3,061.33
Interest on Capital Advances during Construction	45,753.02
Engineering and Superintendence	6,959.24
Expenditures incurred in connection with investigation of Hydro-Power Possibilities	43,361.30
	<u>\$ 7,535,783.48</u>

SCHEDULE "B"

ACCOUNTS RECEIVABLE—CAPITAL

Balfour Technical School, Regina.....	\$ 98.00
Brown, A. M., Pontrilas.....	18.60
Canadian General Electric Company, Limited, Hamilton.....	84.71
Canadian Westinghouse Company, Limited, Hamilton.....	578.88
Cassidy, A. L., Regina.....	64.80
Cook and Sherven, LacVert.....	156.00
City of Swift Current, Swift Current.....	1.00
Downes, E., Nokomis.....	23.66
Department of Public Works, Regina.....	41.36
Dominion Electric Power Limited, Assiniboia.....	2,850.00
Department of National Defence, Dundurn.....	286.37
Ferranti Electric Company, Limited, Montreal.....	221.21
Filer-Smith Machinery Company, Limited, Winnipeg.....	1.00
Humboldt High School, Humboldt.....	150.00
Jessup, J., Vonda.....	435.00
Klaehn, H. C., Unity.....	720.00
Village of Luseland, Luseland.....	700.00
Lewis, L. P., Smeaton.....	7.15
Lawrence, F., Loon Lake.....	211.43
Magnus, A., Luseland.....	18.20
Moose Jaw Technical School, Moose Jaw.....	2.00
Montbriand, B., Regina.....	10.14
Nipawin Rural Telephone Company, Nipawin.....	5.06
Operating Account.....	1.80
Patton and Fountain, Meadow Lake.....	541.76
Schinipf, F., Morse.....	5.10
Saskatoon Technical School, Saskatoon.....	3.00
Shea, B. K., Conquest.....	470.00
Service Garage, Saskatoon.....	1.00
Salvador Rural Telephone Company, Salvador.....	12.50
University of Saskatchewan, Saskatoon.....	6.00
Village of Lake Lenore, Lake Lenore.....	350.00

\$ 8,075.73

SCHEDULE "C"

STORES ACCOUNT

Aberdeen	\$ 216.72	Brought Forward	\$ 18,480.15
Abbey	1,695.86		
Battleford	2,836.44	Gainsborough	216.72
Bruno	347.52	Hawarden	3,528.09
Broderick	384.14	Hepburn	216.72
Bredenburg	452.00	Humboldt	16,122.14
Blaine Lake	361.95	Harris	642.94
Bounty	300.43	Hague	83.71
Battrum	216.72	Imperial	2,882.76
Brownlee	98.18	Kendal	314.90
Borden	644.82	Kenaston	300.43
Calgary	1,714.84	Leslie	314.90
Carievale	1,011.25	Langham	13.54
Cabri	477.72	Leader	2,373.48
Central Butte	2,544.83	Lanigan	196.56
Churchbridge	580.47	Langenburg	466.17
Cudworth	385.15	Leask	216.72
Congress	509.50	Lawson	83.71
Codette	433.44	Loreburn	216.72
Carmel	216.72	Laura	216.72
Conquest	231.71	Luseland	267.88
Duck Lake	469.24	Moose Jaw	3,071.07
Delisle	19.83	Macklin	755.93
Dundurn	1,008.17	Manitou Beach	1,985.26
Duval	13.53	Maple Creek	1,424.23
Eston	822.13	Morse	728.31
Eyeblow	267.88	Mossbank	2,314.21
Elbow	205.43	Mortlach	281.41
Foam Lake	13.53	Montmartre	581.22

Carried Forward\$ 18,480.15

Carried Forward\$ 58,296.60

ANNUAL REPORT AND STATEMENT

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Brought Forward	\$ 58,296.60	Brought Forward	\$150,927.44
Milden	230.25	Semans	100.19
Marcelin	619.47	St. Walburg	2,209.27
Nipawin	370.50	Tisdale	3,623.67
Nokomis	5,471.75	Tuxford	19.83
Outlook	624.22	Tugaske	216.72
Odessa	338.44	Tessier	300.43
Oxbow	392.94	Unity	902.96
Prelate	38.01	Vonda	800.03
Primate	860.15	Vibank	314.90
Parkside	216.72	Vantage	98.18
Qu'Appelle	518.65	Willow Bunch	251.21
Regina	65,219.44	Watrous	4,910.47
Rosetown	2,021.04	Wadena	13.53
Rosthern	1,445.20	Wynyard	4,090.51
Regina Beach	3,998.90	Wakaw	1,676.15
Riverhurst	83.71	Zealandia	531.62
Ridgedale	531.62		
Radisson	361.05		
Raymore	13.53		
Saskatoon	5,208.30		
Shellbrook	1,353.98		
Swift Current	1,783.68		
Success	300.43		
Sovereign	517.15		
Strongfield	98.18		
Simpson	13.53		
Carried Forward	\$150,927.44		

Less: Repair De- partment	\$ 5.24
Stores Reserve Account	4,577.67
	<u>4,582.91</u>
	<u>\$166,404.20</u>

SCHEDULE "D"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Village of Cudworth	\$ 4,399.98
Village of Elfros	1,833.34
Town of Lanigan	8,354.03
Town of Morse	1,926.50
City of North Battleford	100,981.86
Town of Outlook	9,211.02
Town of Rosthern	2,029.01
City of Saskatoon	797,975.72
Town of Unity	19,166.54
Town of Wynyard	10,153.81
	<u>\$956,031.81</u>

SCHEDULE "F"

CAPITAL RESERVES

Village of Elfros, Debentures Redeemed	\$ 458.34
Town of Langham, Debentures Redeemed	183.03
City of North Battleford, Debentures Redeemed	13,358.90
Town of Outlook, Debentures Redeemed	67.95
Town of Rosthern, Debentures Redeemed	1,838.08
Town of Radisson, Debentures Redeemed	100.00
Town of Unity, Debentures Redeemed	1,029.48
Town of Wynyard, Debentures Redeemed	1,406.18
Town of Wadena, Debentures Redeemed	1,104.46
City of Saskatoon, Debentures Redeemed	177,511.16
	<u>\$197,057.58</u>

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant.....	\$ 38,795.69
Swift Current Power Plant.....	16,480.78
North Battleford Power Plant.....	16,669.79
Saskatoon-Moose Jaw System.....	51,983.56
Swift Current System.....	12,829.19
Wynyard System	7,265.46
Tisdale System	6,614.36
Herbert System	727.38
Carnduff System	1,583.90
Saltcoats System	1,348.80
Macklin System	2,433.42
Mossbank System	4,330.56
Qu'Appelle System	2,065.92
Regina Beach System.....	153.97
Nokomis System	12,420.86
North Battleford System.....	4,259.85
Unity	2,624.09
Maple Creek	2,620.70
Lanigan	503.50
Willow Bunch	1,227.08
Regina (Capital and Administration Accounts).....	1,215.43
Aylsham	57.85
Dodsland	10.00
Kipling	4,005.66
Leroy	53.02
St. Walburg	532.00
Rose Valley	7.27
Bengough	11.66
Canora	5.30
	<u>\$192,837.05</u>

SCHEDULE "H"

OPERATING STORES

Saskatoon Power Plant.....	\$ 21,498.79
Swift Current Power Plant.....	4,936.72
North Battleford Power Plant.....	9,492.52
Saskatoon-Moose Jaw System.....	1,063.57
Swift Current System.....	315.12
Wynyard System	776.30
Tisdale System	789.07
Nokomis System	636.05
Unity	959.19
Maple Creek	356.88
Lanigan	539.37
Willow Bunch	215.36
	<u>\$ 41,578.94</u>

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant.....	\$ 82.40
Swift Current Power Plant.....	540.65
North Battleford Power Plant.....	1,366.54
Saskatoon-Moose Jaw System.....	200.87
Swift Current System.....	84.79
Wynyard System	141.10
Tisdale System	229.30
Nokomis System	280.72
Unity	80.75
Maple Creek	145.93
Lanigan	23.49
Willow Bunch	47.24
	<u>\$ 3,223.78</u>

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund).....	\$ 523,581.05
North Battleford Power Plant (City Sinking Fund).....	42,671.75
TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION	
SINKING FUND: (\$778,706.34)	
City of Saskatoon 5% Debentures due July 1st, 1939.....	1,000.00
City of Saskatoon 5% Debentures due May 1st, 1940.....	70,000.00
City of Saskatoon 5% Debentures due November 1st, 1940....	14,000.00
City of Saskatoon 5% Debentures due May 1st, 1945.....	13,000.00
City of Saskatoon 5% Debentures due July 1st, 1945.....	5,000.00
City of Regina 5% Debentures due July 1st, 1945.....	2,000.00
City of Regina 5% Debentures due June 1st, 1947.....	1,000.00
City of Regina 4½% Debentures due February 1st, 1949.....	2,000.00
Saskatchewan 6% Debentures due July 1st, 1938.....	2,000.00
Saskatchewan 4½% Debentures due April 15th, 1941.....	5,000.00
Saskatchewan 5% Debentures due September 15th, 1942.....	12,000.00
Saskatchewan 5% Debentures due April 15th, 1944.....	10,000.00
Saskatchewan 4½% Debentures due September 15th, 1945....	39,500.00
Saskatchewan 5½% Debentures due November 15th, 1946....	9,000.00
Saskatchewan 4½% Debentures due October 1st, 1951.....	36,000.00
Saskatchewan 6% Debentures due March 15th, 1952.....	95,000.00
Saskatchewan 5½% Debentures due October 1st, 1952.....	10,000.00
Saskatchewan 4% Debentures due August 15th, 1953.....	42,000.00
Saskatchewan 5% Farm Loan Debentures due June 1st, 1954	24,000.00
Saskatchewan 4% Debentures due September 1st, 1954.....	70,000.00
Saskatchewan 5½% Registered Stock due May 1st, 1957.....	58,226.00
Saskatchewan 5% Debentures due August 1st, 1958.....	72,000.00
Saskatchewan 5% Debentures due November 1st, 1959.....	33,000.00
Saskatchewan 5% Debentures due December 2nd, 1959.....	82,000.00
Saskatchewan 4% Debentures due November 1st, 1955-60.....	15,000.00
Saskatchewan 4½% Treasury Bills Series 479 due September 14th, 1937	24,000.00
Cash on hand at December 31st, 1936.....	31,980.34
	<u>\$ 1,344,959.14</u>

SCHEDULE "K"

DEFERRED CHARGES

Expenditures incurred in connection with the Saskatoon Power Plant	\$ 676.58
Less charged to 1936 operations.....	75.16
	\$ 601.42
Expenditures incurred in connection with meter testing—Dominion Government	\$5,414.24
Less charged to 1936 operations.....	2,500.00
	2,914.24
Expenditures incurred in connection with sales campaign	\$5,085.71
Less charged to 1936 operations.....	2,000.00
	3,085.71
Expenditures incurred in connection with exchange charges on retirement of debentures.....	\$1,387.78
Less charged to 1936 operations.....	462.59
	925.19
Expenditures incurred in connection with North Battleford Power Plant.....	\$6,715.06
Less charged to 1936 operations.....	3,049.46
	3,665.60
	<u>\$11,192.16</u>

SCHEDULE "L"

ACCOUNTS PAYABLE

Saskatoon Power Plant.....	\$ 11,165.10
North Battleford Power Plant.....	3,355.91
Saskatoon-Moose Jaw System.....	293.24
Swift Current Power Plant.....	400.00
Wynyard System	306.13
Tisdale System	117.45
Regina (Provincial Treasurer and Miscellaneous Accounts).....	232,383.37
Midale08
Unity	160.36
Lanigan	229.73
	<u>\$248,411.37</u>

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System.....	\$ 3,757.42
Swift Current System.....	1,164.18
Wynyard System	804.88
Tisdale System	625.77
Herbert System	89.05
Carnduff System	80.77
Saltcoats System	166.90
Macklin System	182.60
Mossbank System	108.43
Qu'Appelle System	101.75
Nokomis System	1,131.55
Unity	326.97
Maple Creek	309.45
Lanigan	100.50
North Battleford System.....	59.70
Willow Bunch	60.70
Regina Beach System.....	20.10
	<u>\$ 9,090.72</u>

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant.....	\$ 71,687.89
Swift Current Power Plant.....	5,652.18
North Battleford Power Plant.....	5,576.11
Saskatoon-Moose Jaw System.....	37,545.42
Swift Current System.....	8,065.14
Wynyard System	6,596.13
Tisdale System	3,333.94
Herbert System	710.40
Carnduff System	607.66
Saltcoats System	1,548.80
Macklin System	2,799.10
North Battleford System.....	214.36
Mossbank System	784.52
Qu'Appelle System	2,665.03
Nokomis System	8,221.63
Maple Creek	691.39
Lanigan	6.81
Regina Beach System.....	89.86
	<u>\$156,796.37</u>

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)	
Saskatoon Power Plant (City).....	\$ 523,581.05
Saskatoon Power Plant (Provincial Treasurer).....	717,761.46
Swift Current Power Plant.....	65,013.47
North Battleford Power Plant (City).....	42,671.75
North Battleford Power Plant (Provincial Treasurer).....	41,733.28
Saskatoon-Moose Jaw System.....	4,471.04
Swift Current System.....	2,076.74
Herbert System	275.00
North Battleford System.....	834.58
Bengough	146.34
Dodsland	214.16
Kipling	2,993.86
Aylsham	113.36
Maidstone	754.10
Domremy	203.59
Leroy	91.64
Muenster	22.03
St. Walburg	2,093.25
Englefeld	197.75
Midale	317.09
Rose Valley	168.57
Spruce Lake	160.17
Kelliher	64.50
	<u>\$ 1,405,958.78</u>

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER, 1936.

	Total Revenue	Total Operating Costs	Operating Profit or Loss		Interest on Capital Advances & Interest on Debentures Assumed	Depreciation and Replac- ement Re- serves Jan. 1 —Dec. 31, 1936	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves	
			Operating Profit	Operating Loss			Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 477,419.81	\$266,012.72	\$211,407.09	\$.....	\$123,181.56	\$ 88,225.53	\$.....	\$.....
Swift Current Power Plant.....	66,629.86	37,986.39	28,643.47	15,559.10	13,084.37
North Battleford Power Plant.....	113,202.18	88,177.48	25,024.70	14,682.30	10,342.40
Saskatoon-Moose Jaw System.....	206,056.82	100,482.22	105,574.60	100,223.08	11,202.75	5,851.23
Swift Current System.....	44,993.35	25,000.64	19,992.71	22,652.30	2,565.55	5,225.14
Wynyard System.....	39,332.21	20,397.87	18,934.34	13,096.97	1,328.43	4,508.94
Herbert System.....	4,588.78	3,967.79	620.99	2,040.66	214.60	1,634.27
Carnduff System.....	4,010.36	3,084.08	926.28	2,092.08	237.78	1,403.58
Saltcoats System.....	10,146.51	5,496.99	4,649.52	4,399.64	498.25	248.37
Macklin System.....	8,629.08	6,208.05	2,421.03	5,988.57	674.01	4,241.55
Mossbank System.....	6,141.50	3,037.79	3,103.71	3,781.78	428.85	1,106.92
Qu'Appelle System.....	5,490.10	3,453.77	2,036.33	5,057.76	576.22	3,597.65
Unity.....	14,997.82	11,605.55	3,392.27	3,490.94	234.82	333.49
Maple Creek.....	15,682.49	10,820.90	4,861.59	3,763.16	412.84	685.59
Langan.....	5,638.10	5,588.71	44.39	1,127.46	65.41	1,148.48
Willow Bunch.....	3,768.49	5,357.22	1,588.73	999.56	115.76	2,704.05
Nokomis System.....	70,938.75	38,346.86	32,591.89	33,008.20	3,695.91	4,112.22
Tisdale System.....	35,872.23	18,111.89	17,760.34	10,714.69	1,175.29	5,870.36
Regina Beach System.....	2,766.94	2,486.42	280.52	1,574.28	173.86	1,467.62
North Battleford System.....	16,749.15	17,275.29	526.14	969.05	645.68	2,140.87
TOTAL.....	\$1,153,049.53	\$672,898.63	\$482,265.77	\$2,114.87	\$368,403.14	\$135,898.31	\$11,064.89	\$35,215.44

Operating Profit available for Interest Charges,
Depreciation and Replacement Reserves\$480,150.90

Net Loss after providing for Interest Charges in full also
Depreciation and Replacement Reserves in accordance
with amounts shown hereon\$ 24,150.55

L. A. THORNTON, Commissioner.

R. HAWARD, Accountant.

Regina, Sask., 25th January, 1937.

Certified Correct,

D. MOWAT, F.C.A.,

Auditor.

OPERATING ACCOUNT

Saskatoon Power Plant

From 1st January to 31st December, 1936

		Debit	Credit
GENERATION			
To Superintendence	\$ 5,488.56		
Boiler Labour	20,246.07		
Engine Labour	25,583.32		
Miscellaneous Labour	10,041.24		
Workmen's Compensation Insurance	1,103.07		
Fuel (Less Stock on Hand)	170,308.75		
Water Purchased	751.10		
Lubricants	521.52		
Production Supplies	987.97		
Station Expenses	1,336.00		
Removal of Ash	2,119.00		
Maintenance of Station Buildings	2,011.71		
Maintenance of Furnaces and Boilers	6,695.01		
Maintenance of Boiler Apparatus	7,377.29		
Maintenance of Piping	1,755.93		
Maintenance of Steam Generating Units	2,831.83		
Maintenance of Electrical Equipment	2,753.76		
Maintenance of Miscellaneous Equipment	716.55		
		\$262,628.68	
GENERAL			
To Insurance	\$ 907.22		
Printing and Stationery	300.00		
Audit Fees	500.00		
Contingency Charge	24,679.93		
Interest on Prepaid Expenditures	1,676.82		
Interest on Capital Advances (New Plant)	92,638.00		
Interest and Sinking Fund Charges (Old Plant)	45,622.08		
Sinking Fund Charges on Capital Advances (New Plant)	48,467.08	214,791.13	
By Light and Power Sales (City)			\$452,389.29
Light and Power Sales to Transmission Line			24,631.22
Miscellaneous Revenue			399.30
		\$477,419.81	\$477,419.81

OPERATING ACCOUNT

Swift Current Power Plant

From 1st January to 31st December, 1936

		Debit	Credit
GENERATION			
To Superintendence and Labour	\$ 10,388.04		
Workmen's Compensation Insurance	181.01		
Fuel Oil (Less Stock on Hand)	16,860.01		
Miscellaneous Supplies and Expenses	3,063.95		
Maintenance of Station Buildings	233.19		
Maintenance of Engines	3,207.23		
Maintenance of Electrical Equipment	37.57		
Maintenance of Miscellaneous Equipment	22.02		
		\$ 33,993.02	
GENERAL			
To Insurance	\$ 1,422.25		
Administration Expenses and Audit Fees	2,400.00		
Contingency Charge	1,609.43		
Interest on Stores Account	171.12		
Interest on Capital Advances	15,559.10		
Sinking Fund Charge on Capital Advances	11,474.94		
		32,636.84	
By Light and Power Sales to City			\$ 56,846.17
Light and Power Sales to Transmission Line			9,783.69
		\$ 66,629.86	\$ 66,629.86

OPERATING ACCOUNT
North Battleford Power Plant
 From 1st January to 31st December, 1936

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 19,644.63	
Workmen's Compensation Insurance	341.56	
Fuel (Less Stock on Hand)	48,541.34	
Water Purchased	3,573.78	
Miscellaneous Supplies and Expenses	2,914.40	
Maintenance of Miscellaneous Equipment	80.91	
Maintenance of Station Buildings	1,237.93	
Maintenance of Steam Equipment	6,914.21	
Maintenance of Electrical Equipment.....	323.03	
	<u>\$ 83,571.79</u>	
GENERAL		
To Insurance	\$ 1,963.41	
Administration Expenses and Audit Fees	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment	1,902.44	
Interest on Stores Account	242.28	
Interest on Capital Advances	9,915.44	
Sinking Fund Charge on Capital Ad- vances	7,377.26	
Interest, Sinking Fund and Principal Payments on Debentures	5,829.56	
	<u>29,630.39</u>	
By Light, Power and Steam Sales (City)		\$ 96,396.44
Light and Power Sales to Transmission Line		16,805.74
	<u>\$113,202.18</u>	<u>\$113,202.18</u>

OPERATING ACCOUNT
Wynyard System (Also page 31)
 From 1st January to 31st December, 1936

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS		
To Superintendence and Labour	\$ 4,261.53	
Workmen's Compensation Insurance	72.19	
Fuel Oil (Less Stock on Hand)	5,503.84	
Miscellaneous Supplies and Expenses	1,608.39	
Maintenance of Power Plant	1,408.14	
Insurance	352.98	
Contingency Charge—Generation	404.00	
Interest on Capital Advances—Genera- tion	3,695.83	
Interest on Debentures Assumed—Gen- eration	446.92	
	<u>\$ 17,753.82</u>	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Mainte- nance	\$ 295.06	
Distribution, Operation and Maintenance (Labour and Expenses)	1,929.38	
Workmen's Compensation Insurance	23.84	
General and Miscellaneous Expenses	737.00	
Operation and Maintenance of Cars and Trucks	3.80	
Contingency Charge—Transmission and Distribution	924.43	
Interest on Capital Advances—Trans- mission	5,036.16	
	<u>8,949.67</u>	
GENERAL		
To Administration Expenses	\$ 3,358.90	
Audit Fees	160.41	
Reserve for Bad and Doubtful Accounts..	98.35	
	<u>3,617.66</u>	
Carried Forward	<u>\$ 30,321.15</u>	

Brought Forward	\$ 30,321.15	
BY COSTS DISTRIBUTED:		
Elfros		\$ 2,704.64
Foam Lake		5,827.72
Leslie		1,061.24
Mozart		427.53
Wadena		7,747.05
Wynyard		12,204.28
Wynyard System Rural		348.69
	\$ 30,321.15	\$ 30,321.15

OPERATING ACCOUNT

Swift Current System (Also page 30)

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
LEADER GENERATION COSTS		
To Superintendence and Labour	\$ 925.68	
Workmen's Compensation Insurance	14.46	
Fuel Oil (Less Stock on Hand)	1,476.36	
Miscellaneous Supplies and Expenses	606.93	
Maintenance of Power Plant	352.18	
Insurance	213.04	
Contingency Charge—Generation	268.45	
Interest on Capital Advances—Genera- tion	2,448.24	
	\$ 6,305.34	
To Power Purchased at Swift Current	9,783.69	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Mainte- nance	\$ 2,792.48	
Distribution, Operation and Maintenance (Labour and Expenses)	2,256.53	
Operation and Maintenance of Trucks	601.88	
Workmen's Compensation Insurance	53.13	
General and Miscellaneous Expenses	1,100.31	
Contingency Charge—Transmission and Distribution	2,297.10	
Interest on Capital Advances—Trans- mission	14,201.34	
	23,302.77	
GENERAL		
To Administration Expenses	\$ 3,918.26	
Audit Fees	187.17	
Reserve for Bad and Doubtful Accounts	112.50	
	4,217.93	
BY COSTS DISTRIBUTED:		
Abbey		\$ 3,724.27
Battrum		414.29
Cabri		5,917.84
Eston		10,810.86
Lancer		1,840.33
Leader		5,712.88
Lemsford		832.95
Pennant		2,389.81
Portreeve		1,037.91
Prelate		3,048.32
Sceptre		2,529.36
Shackleton		1,290.85
Success		815.50
Webb		2,791.02
Rural Distribution		453.54
	\$ 43,609.73	\$ 43,609.73

OPERATING ACCOUNT
Tisdale System (Also page 31)

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
TISDALE GENERATION COSTS		
To Superintendence and Labour	\$ 3,945.81	
Workmen's Compensation Insurance	62.81	
Fuel Oil (Less Stock on Hand)	4,862.85	
Miscellaneous Supplies and Expenses	1,066.93	
Maintenance of Power Plant	661.79	
Insurance	575.02	
Contingency Charge—Generation	385.64	
Interest on Capital Advances—Genera- tion	3,516.96	
	<u>\$ 15,077.81</u>	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Mainte- nance	\$ 604.66	
Distribution, Operation and Maintenance (Labour and Expenses)	2,003.71	
Operation and Maintenance of Trucks	141.00	
Workmen's Compensation Insurance	29.36	
General and Miscellaneous Expenses	542.09	
Contingency Charge—Transmission and Distribution	789.65	
Interest on Capital Advances—Trans- mission	3,956.22	
	<u>8,066.69</u>	
GENERAL		
To Administration Expenses	\$ 2,963.30	
Audit Fees	141.48	
Reserve for Bad and Doubtful Accounts	89.70	
	<u>3,194.48</u>	
BY COSTS DISTRIBUTED:		
Armley		\$ 426.69
Codette		1,980.69
Nipawin		7,827.95
Pontrilas		603.16
Ridgedale		2,286.22
Tisdale		13,201.10
Rural Distribution		13.17
	<u>\$ 26,338.98</u>	<u>\$ 26,338.98</u>

OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 32)

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
HUMBOLDT GENERATION COSTS		
To Superintendence and Labour	\$ 2,518.87	
Workmen's Compensation Insurance	47.39	
Fuel Oil (Less Stock on Hand)	3,841.88	
Water Purchased	50.23	
Miscellaneous Supplies and Expenses	1,019.60	
Maintenance of Station Buildings	109.92	
Maintenance of Engines	667.74	
Maintenance of Electrical Equipment	16.44	
Maintenance of Miscellaneous Equipment ..	58.58	
Insurance	363.22	
Contingency Charge—Generation	593.62	
Interest on Capital Advances—Genera- tion	5,596.43	
Carried Forward	<u>\$ 14,883.92</u>	

Brought Forward	\$ 14,883.92	
To Superintendence and Labour	\$ 349.23	
Workmen's Compensation Insurance	7.18	
Fuel Oil (Less Stock on Hand)	406.11	
Miscellaneous Supplies and Expenses	173.37	
Maintenance of Power Plant	139.50	
Insurance	92.02	
Contingency Charge—Generation	213.57	
Interest on Capital Advances—Generation	1,948.77	
		3,329.75
To Power Purchased at Saskatoon, Moose Jaw and Rosetown		38,727.99

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation and Maintenance	\$ 11,273.09	
Distribution, Operation and Maintenance (Labour and Expenses)	11,771.90	
Operation and Maintenance of Trucks	2,270.84	
Workmen's Compensation Insurance	275.99	
General and Miscellaneous Expenses	4,073.85	
Contingency Charge—Transmission and Distribution	10,395.56	
Interest on Capital Advances	61,914.83	
		101,976.06

GENERAL

To Administration Expenses	\$ 18,330.74	
Audit Fees	876.37	
Reserve for Bad and Doubtful Accounts	515.15	
		19,722.26

BY COSTS DISTRIBUTED:

Aberdeen	\$ 2,197.27
Blaine Lake	6,270.26
Borden	2,768.92
Bounty	857.47
Belbeck	410.87
Broderick	1,179.02
Brownlee	1,232.62
Bruno	4,251.63
Carmel	714.56
Caron	2,072.22
Central Butte	3,286.98
Conquest	2,429.50
Crystal Beach	393.00
Cudworth	3,912.22
Dalmeny	839.61
Delisle	3,608.53
Duck Lake	3,447.75
Dundurn	2,626.01
Edenburg	125.05
Elbow	1,607.76
Eyebrow	1,732.81
Glenside	1,018.25
Hague	1,965.04
Hanley	3,465.62
Harris	2,090.09
Hawarden	2,000.77
Hepburn	1,697.08
Humboldt	28,403.76
Keeler	964.66
Carried Forward	\$178,639.98 \$ 87,569.33

Brought Forward	\$178,639.98	\$ 87,569.33
Kenaston		1,822.13
Laird		1,875.72
Langham		3,090.47
Laura		1,000.38
Lawson		946.79
Leask		3,215.52
Loreburn		1,679.22
Marcelin		2,786.78
Marquis		1,196.89
Mawer		446.60
Milden		2,786.78
Mortlach		2,054.36
Outlook		7,359.97
Parkside		1,911.45
Prud'homme		1,661.35
Radisson		4,716.09
Riverhurst		2,536.69
Rosthern		9,182.09
Shellbrook		5,680.75
Sovereign		2,000.77
Strongfield		857.47
Tessier		1,411.26
Tugaske		2,250.87
Tuxford		1,661.35
Vanscoy		1,036.11
Vonda		2,483.09
Wakaw		5,377.06
Waldheim		2,179.41
Warman		1,000.38
Zealandia		1,375.53
Rural Distribution and Sundry Accounts		13,487.32
	<u>\$178,639.98</u>	<u>\$178,639.98</u>

OPERATING ACCOUNT

Nokomis System (Also page 34)

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
NOKOMIS GENERATION COSTS		
To Superintendence and Labour.....	\$ 1,876.47	
Workmen's Compensation Insurance.....	33.64	
Fuel Oil (Less Stock on Hand).....	3,300.72	
Miscellaneous Supplies and Expenses.....	995.73	
Maintenance of Power Plant.....	470.04	
Insurance	608.47	
Contingency Charge—Generation	574.75	
Interest on Capital Advances—Generation	5,241.84	
		\$ 13,101.66
WATROUS GENERATION COSTS		
To Superintendence and Labour.....	\$ 189.11	
Workmen's Compensation Insurance.....	3.53	
Fuel Oil (Less Stock on Hand).....	116.08	
Miscellaneous Supplies and Expenses	305.77	
Maintenance of Power Plant.....	69.63	
Insurance	120.44	
Contingency Charge—Generation	254.97	
Interest on Capital Advances—Generation	2,325.35	
		3,384.88
Carried Forward		\$ 16,486.54

Brought Forward	\$ 16,486.54	
To Power Purchased at Bulyea.....	11,649.47	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 4,735.34	
Distribution, Operation and Maintenance (Labour and Expenses).....	3,890.65	
Operation and Maintenance of Trucks.....	542.85	
Workmen's Compensation Insurance.....	99.44	
General and Miscellaneous Expenses.....	1,521.64	
Contingency Charge—Transmission and Distribution	2,866.19	
Interest on Capital Advances—Transmission	14,594.10	
		28,250.21
GENERAL		
To Administration Expenses	\$ 6,236.51	
Audit Fees	297.89	
Reserve for Bad and Doubtful Accounts	179.85	
		6,714.25
BY COSTS DISTRIBUTED		
Duval		\$ 1,489.17
Govan		5,275.20
Imperial		4,631.54
Manitou Beach		4,391.79
Nokomis		5,647.49
Punnichy		3,407.42
Quinton		921.27
Raymore		2,997.27
Semans		4,448.58
Simpson		3,022.51
Strasbourg		4,795.64
Watrous		17,712.30
Young		4,114.20
Nokomis Rural		246.09
	\$ 63,100.47	\$ 63,100.47

OPERATING ACCOUNT

Herbert System

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 2,864.99	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 86.04	
Distribution, Operation and Maintenance (Labour and Expenses).....	350.84	
Operation and Maintenance of Trucks.....	80.50	
Workmen's Compensation Insurance.....	3.28	
General and Miscellaneous Expenses.....	88.63	
Contingency Charge—Transmission and Distribution	214.60	
Interest on Capital Advances—Transmission	1,083.55	
		1,907.24
GENERAL		
To Administration Expenses	\$ 367.05	
Audit Fees	17.48	
Reserve for Bad and Doubtful Accounts	11.45	
		395.98
BY COSTS DISTRIBUTED		
Morse		\$ 5,168.21
	\$ 5,168.21	\$ 5,168.21

OPERATING ACCOUNT

Morse

From 1st January to 31st December, 1936

	Debit	Credit
To Generation, Transmission and Distribution Costs	\$ 5,168.21	
Distribution, Operation and Maintenance (Material)	73.51	
Insurance	24.22	
Interest on Capital Advances—Distribution	816.04	
Interest on Debentures Assumed—Distribution	141.07	
By Light and Power Sales		\$ 4,588.78
Loss for Period		1,634.27
	<u>\$ 6,223.05</u>	<u>\$ 6,223.05</u>

OPERATING ACCOUNT

Carnduff System (Also page 34)

From 1st January to 31st December, 1936

	Debit	Credit
GENERATION		
To Power Purchased at Carnduff	\$ 1,915.00	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 13.55	
Distribution, Operation and Maintenance (Labour and Expenses)	681.22	
Workmen's Compensation Insurance40	
General and Miscellaneous Expenses	45.56	
Contingency Charge—Transmission and Distribution	237.78	
Interest on Capital Advances—Transmission	1,416.72	
	<u>2,395.23</u>	
GENERAL		
To Administration Expenses	\$ 337.60	
Audit Fees	16.13	
Reserve for Bad and Doubtful Accounts	10.00	
	<u>363.73</u>	
BY COSTS DISTRIBUTED		
Carievale		\$ 1,827.52
Gainsborough		2,846.44
	<u>\$ 4,673.96</u>	<u>\$ 4,673.96</u>

OPERATING ACCOUNT

Saltcoats System (Also page 35)

From 1st January to 31st December, 1936

	Debit	Credit
GENERATION		
To Power Purchased at Saltcoats	\$ 2,977.71	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 604.04	
Distribution, Operation and Maintenance (Labour and Expenses)	695.26	
Workmen's Compensation Insurance	13.29	
General and Miscellaneous Expenses	168.41	
Contingency Charge—Transmission and Distribution	498.25	
Interest on Capital Advances—Transmission	2,959.87	
	<u>4,939.12</u>	
GENERAL		
To Administration Expenses	\$ 843.70	
Audit Fees	40.23	
Reserve for Bad and Doubtful Accounts	25.35	
	<u>909.28</u>	
Carried Forward	\$ 8,826.11	

Brought Forward	\$ 8,826.11	
BY COSTS DISTRIBUTED		
Bredenburg		\$ 3,246.24
Churchbridge		1,236.54
Langenburg		4,343.33
	<u>\$ 8,826.11</u>	<u>\$ 8,826.11</u>

OPERATING ACCOUNT

Macklin System (Also page 35)

From 1st January to 31st December, 1936

GENERATION		Debit	Credit
To Power Purchased at Macklin.....		\$ 2,862.81	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	\$ 1,228.56		
Distribution, Operation and Maintenance (Labour and Expenses).....	649.67		
Operation and Maintenance of Trucks.....	224.09		
Workmen's Compensation Insurance.....	22.78		
General and Miscellaneous Expenses.....	243.82		
Contingency Charge—Transmission and Distribution	674.01		
Interest on Capital Advances—Transmission	3,556.09		
		6,599.02	
GENERAL			
To Administration Expenses	\$ 779.70		
Audit Fees	37.28		
Reserve for Bad and Doubtful Accounts	21.55		
		838.53	
BY COSTS DISTRIBUTED			
Denzil			\$ 1,822.13
Luseland			5,499.36
Primate			744.72
Salvador			1,933.38
Macklin System Rural Distribution.....			300.77
		<u>\$ 10,300.36</u>	<u>\$ 10,300.36</u>

OPERATING ACCOUNT

Mossbank System (Also page 35)

From 1st January to 31st December, 1936

GENERATION		Debit	Credit
To Power Purchased at Congress.....		\$ 1,470.60	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	\$ 534.80		
Distribution, Operation and Maintenance (Labour and Expenses).....	301.61		
Workmen's Compensation Insurance.....	9.01		
General and Miscellaneous Expenses.....	95.41		
Contingency Charge—Transmission and Distribution	428.85		
Interest on Capital Advances—Transmission	2,395.11		
		3,764.79	
GENERAL			
To Administration Expenses	\$ 515.43		
Audit Fees	24.63		
Reserve for Bad and Doubtful Accounts	15.35		
		555.41	
Carried Forward		\$ 5,790.80	

Brought Forward	\$ 5,790.80	
BY COSTS DISTRIBUTED		
Congress		\$ 675.79
Mossbank		4,230.76
Vantage		884.25
	<u>\$ 5,790.80</u>	<u>\$ 5,790.80</u>

OPERATING ACCOUNT

Qu'Appelle System (Also page 36)

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
To Power Purchased at Qu'Appelle.....	\$ 1,602.96	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 51.83	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,168.48	
Workmen's Compensation Insurance.....	.40	
General and Miscellaneous Expenses.....	63.40	
Contingency Charge—Transmission and Distribution	576.22	
Interest on Capital Advances—Transmission	3,734.82	
		5,595.15
GENERAL		
To Administration Expenses	\$ 450.74	
Audit Fees	21.49	
Reserve for Bad and Doubtful Accounts	13.70	
		485.93
BY COSTS DISTRIBUTED		
Kendal		\$ 826.80
Montmartre		3,299.54
Odessa		1,594.44
Vibank		1,884.12
Qu'Appelle System Rural Distribution.....		79.14
	<u>\$ 7,684.04</u>	<u>\$ 7,684.04</u>

OPERATING ACCOUNT

Regina Beach System (Also page 36)

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
To Power Purchased at Valeport.....	\$ 1,192.49	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 471.11	
Distribution, Operation and Maintenance (Labour and Expenses).....	382.13	
Workmen's Compensation Insurance.....	1.47	
General and Miscellaneous Expenses.....	113.84	
Operation and Maintenance of Trucks and Cars	20.23	
Contingency Charge—Transmission and Distribution	173.86	
Interest on Capital Advances—Transmission	856.71	
		2,019.35
GENERAL		
To Administration Expenses	\$ 241.44	
Audit Fees	11.40	
Reserve for Bad and Doubtful Accounts	6.90	
		259.74
Carried Forward	\$ 3,471.58	

Brought Forward	\$ 3,471.58	
BY COSTS DISTRIBUTED		
Lumsden Beach		\$ 81.93
Regina Beach		3,389.65
	<u>\$ 3,471.58</u>	<u>\$ 3,471.58</u>

OPERATING ACCOUNT

North Battleford System (Also page 36)
From 1st January to 31st December, 1936

GENERATION	Debit	Credit
To Power Purchased at North Battleford....	\$ 16,805.74	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance	\$ 131.42	
Distribution, Operation and Maintenance	136.46	
Workmen's Compensation Insurance.....	.79	
General and Miscellaneous Expenses.....	97.03	
Contingency Charge—Transmission	89.91	
Interest on Capital Advances—Transmission	675.31	
Sinking Fund Charges—Transmission....	383.72	
	<u>1,514.64</u>	
GENERAL		
To Administration Expenses	\$ 40.00	
Audit Fees	5.00	
Reserve for Bad and Doubtful Accounts	41.85	
	<u>86.85</u>	
BY COSTS DISTRIBUTED		
Battleford		\$ 11,935.25
North Battleford System Rural Distribution		6,471.93
	<u>\$ 18,407.23</u>	<u>\$ 18,407.23</u>

OPERATING ACCOUNT

Unity

From 1st January to 31st December, 1936

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 3,580.35	
Workmen's Compensation Insurance.....	65.40	
Fuel Oil (Less Stock on Hand).....	3,499.98	
Miscellaneous Supplies and Expenses.....	1,081.02	
Maintenance of Power Plant.....	844.22	
	<u>\$ 9,070.97</u>	
DISTRIBUTION		
To Distribution, Operation and Maintenance	\$ 422.56	
Operation and Maintenance of Street Lights	75.46	
	<u>498.02</u>	
GENERAL		
To Meter Reading, etc.....	\$ 309.65	
General and Miscellaneous Expenses.....	166.54	
Insurance	201.96	
Reserve for Bad and Doubtful Accounts	37.50	
Audit Fees	60.13	
Administration Expenses	1,260.78	
Contingency Charge	234.82	
Interest on Capital Advances.....	2,064.74	
Interest on Debentures Assumed.....	1,426.20	
	<u>5,762.32</u>	
By Light and Power Sales.....		\$ 14,997.82
Loss for Period.....		333.49
	<u>\$ 15,331.31</u>	<u>\$ 15,331.31</u>

OPERATING ACCOUNT

Maple Creek

From 1st January to 31st December, 1936

GENERATION		Debit	Credit
To Superintendence and Labour	\$ 4,391.72		
Workmen's Compensation Insurance.....	75.16		
Fuel Oil (Less Stock on Hand).....	1,993.78		
Miscellaneous Supplies and Expenses.....	1,296.61		
Maintenance of Power Plant	298.45		
		\$ 8,055.72	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 286.13		
Operation and Maintenance of Street Lights	90.04		
		376.17	
GENERAL			
To Meter Reading, etc.....	\$ 391.33		
General and Miscellaneous Expenses.....	173.93		
Insurance	365.65		
Reserve for Bad and Doubtful Accounts	39.20		
Audit Fees	64.65		
Administration Expenses	1,354.25		
Contingency Charge	412.84		
Interest on Capital Advances.....	3,763.16		
		6,565.01	
By Light and Power Sales.....			\$ 15,682.49
To Profit for Period		685.59	
		\$ 15,682.49	\$ 15,682.49

OPERATING ACCOUNT

Lanigan

From 1st January to 31st December, 1936

GENERATION		Debit	Credit
To Superintendence and Labour	\$ 2,837.73		
Workmen's Compensation Insurance.....	47.19		
Fuel Oil (Less Stock on Hand).....	1,133.63		
Miscellaneous Supplies and Expenses.....	508.80		
Maintenance of Power Plant.....	107.67		
		\$ 4,635.02	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 155.90		
Operation and Maintenance of Street Lights	14.62		
		170.52	
GENERAL			
To Meter Reading, etc.....	\$ 151.70		
General and Miscellaneous Expenses.....	62.37		
Insurance	58.79		
Reserve for Bad and Doubtful Accounts	14.10		
Audit Fees	22.59		
Administration Expenses	473.62		
Contingency Charge	65.41		
Interest on Capital Advances.....	539.30		
Interest on Debentures Assumed.....	538.16		
		1,976.04	
By Light and Power Sales.....			\$ 5,633.10
Loss for Period			1,148.48
		\$ 6,781.58	\$ 6,781.58

OPERATING ACCOUNT

Willow Bunch

From 1st January to 31st December, 1936

GENERATION		Debit	Credit
To Superintendence and Labour	\$ 2,235.12		
Workmen's Compensation Insurance.....	34.85		
Fuel Oil (Less Stock on Hand).....	1,330.31		
Miscellaneous Supplies and Expenses.....	868.81		
Maintenance of Power Plant.....	278.86		
		\$ 4,747.95	
DISTRIBUTION			
To Distribution, Operation and Maintenance	\$ 29.49		
Operation and Maintenance of Street Lights	15.75		
		45.24	
GENERAL			
To Meter Reading, etc.....	\$ 51.17		
General and Miscellaneous Expenses.....	41.33		
Insurance	118.48		
Reserve for Bad and Doubtful Accounts	9.40		
Audit Fees	15.67		
Administration Expenses	327.98		
Contingency Charge	115.76		
Interest on Capital Advances.....	999.56		
		1,679.35	
By Light and Power Sales.....			\$ 3,768.49
Loss for Period			2,704.05
		<u>\$ 6,472.54</u>	<u>\$ 6,472.54</u>

OPERATING ACCOUNT—SWIFT CURRENT SYSTEM—From 1st January to 31st December, 1936

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Loss
Abbey.....	\$ 3,724.27	\$ 45.52	\$ 307.00	\$ 4,076.79	\$ 3,846.85	\$ 229.94
Batrum.....	414.29		162.41	576.70	432.75	143.95
Cabri.....	5,917.84	74.85	1,528.53	7,521.22	6,109.61	1,411.61
Eaton.....	10,810.86	129.62	544.55	11,485.03	11,161.80	323.23
Lancer.....	1,840.33	35.69	284.35	2,160.37	1,903.45	256.92
Leader.....	5,712.88	99.63	807.06	6,619.57	5,896.03	723.54
Lemsford.....	832.95	5.05	103.63	941.63	860.75	80.88
Pennant.....	2,389.81	46.72	278.57	2,715.10	2,470.45	244.65
Portreeve.....	1,037.91	17.99	113.84	1,169.74	1,078.34	91.40
Prelate.....	3,048.32	57.35	549.80	3,655.47	3,151.68	503.79
Sceptre.....	2,529.36	16.05	311.00	2,856.41	2,537.09	319.32
Shackleton.....	1,290.85	16.79	219.33	1,526.97	1,335.90	191.07
Success.....	815.50	10.56	189.08	1,015.14	851.10	164.04
Webb.....	2,791.02	50.22	501.40	3,342.64	2,882.90	459.74
Rural Distribution.....	453.54		102.17	555.71	474.65	81.06
TOTAL.....	\$43,609.73	\$ 606.04	\$ 6,002.72	\$50,218.49	\$44,993.35	\$ 5,225.14
Swift Current System—Net Loss.....						\$ 5,225.14

OPERATING ACCOUNT—SASKATOON—MOOSE JAW SYSTEM—From 1st January to 31st December, 1936

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Profit	Loss
	\$	\$	\$	\$	\$	\$	\$	\$
Aberdeen.....	2,197.27	42.09	625.49		2,864.85	2,528.32		336.53
Blaine Lake.....	6,270.26	83.86	1,154.14		7,508.26	7,221.55		286.71
Borden.....	2,768.92	8.78	537.56		3,315.26	3,197.77		117.49
Bounty.....	857.47	11.67	370.58		1,239.72	984.68		255.04
Broderick.....	1,179.02	19.05	198.02		1,396.09	1,355.68		40.41
Belbeck.....	410.87	Cr.	48.48		454.95	468.69	13.74	
Brownlee.....	1,232.62	12.20	366.02		1,610.84	1,419.75		191.09
Bruno.....	4,251.63	60.86	1,190.60		5,503.09	4,898.96		604.13
Carmel.....	714.56	3.00	177.24		894.80	825.20		69.60
Caron.....	2,072.22	10.64	414.68		2,497.54	2,397.14		100.40
Central Butte.....	3,286.98	41.05	485.67		3,813.70	3,785.31		28.39
Conquest.....	2,429.50	33.00	1,052.10		3,514.60	2,806.31		708.29
Crystal Beach.....	393.00		27.43		420.43	448.03	27.60	
Cudworth.....	3,912.22	59.67	762.93	294.34	5,029.16	4,502.15		527.01
Dalmeny.....	839.61	14.72	209.18		1,063.51	973.66		89.85
Delisle.....	3,608.53	49.49	933.92		4,591.94	4,156.71		435.23
Duck Lake.....	3,447.75	66.59	814.73		4,329.07	3,966.21		362.86
Dundurn.....	2,626.01	45.46	455.47		3,126.94	3,035.48		91.46
Edenburg.....	125.05		48.96		174.01	153.00		21.01
Elbow.....	1,607.76	32.42	420.11		2,060.29	1,852.90		207.39
Eye Brow.....	1,732.81	38.05	521.62		2,292.48	2,000.90		291.58
Glenside.....	1,018.25	23.79	154.56		1,196.60	1,177.38		19.22
Hague.....	1,965.04	34.17	291.66		2,290.87	2,274.08		16.79
Hanley.....	3,465.62	38.14	1,028.33		4,532.09	3,997.73		534.36
Harris.....	2,090.09	27.99	374.77		2,492.85	2,416.79		76.06
Hawarden.....	2,000.77	33.40	508.26		2,542.43	2,303.05		239.38
Hepburn.....	1,697.08	25.42	279.62		2,002.12	1,957.55		44.57
Humboldt.....	28,403.76	344.94	1,821.86		30,570.56	32,764.03	2,193.47	
Keeler.....	964.66	20.57	259.87		1,245.10	1,112.35		132.75
Kenaston.....	1,822.13	8.53	339.93		2,220.59	2,204.27		16.32

Laird.....	1,875.72	37.42	293.58	2,206.72	2,165.95	176.74	40.77
Langham.....	3,090.47	77.96	227.90	3,396.33	3,573.07		42.37
Laura.....	1,000.38	7.88	184.12	1,192.38	1,150.01		80.70
Lawson.....	946.79	6.90	207.46	1,161.15	1,080.45		
Leask.....	3,215.52	52.52	403.15	3,671.19	3,714.58	43.39	
Loreburn.....	1,679.22	27.80	300.72	2,007.74	1,937.40		70.34
Marcelin.....	2,786.78	17.80	723.84	3,528.42	3,207.49		320.93
Marquis.....	1,196.89	2.10	326.42	1,525.41	1,373.64		151.77
Mawer.....	446.60	12.10	186.25	644.95	512.45		132.50
Milden.....	2,786.78	41.08	539.80	3,367.66	3,204.85		162.81
Mortlach.....	2,054.36	36.71	595.01	2,686.08	2,369.37		316.71
Outlook.....	7,359.97	148.25	1,053.53	9,099.37	8,487.18		612.19
Parkside.....	1,911.45	31.26	349.79	2,292.50	2,196.60		95.90
Prud'homme.....	1,661.35	26.37	417.03	2,104.75	1,904.80		199.95
Radisson.....	4,716.09	64.55	1,009.47	5,790.11	5,428.85		361.26
Riverhurst.....	2,536.69	39.35	749.99	3,326.03	2,924.11		401.92
Rosthern.....	9,182.09	308.36	784.38	10,483.18	10,598.46	115.28	
Shellbrook.....	5,680.75	89.38	754.27	6,524.40	6,550.89	26.49	
Sovereign.....	2,000.77	32.62	207.15	2,240.54	2,306.50	65.96	
Strongfield.....	857.47	5.70	217.37	1,080.54	991.05		89.49
Tessier.....	1,411.26	19.89	240.17	1,671.32	1,625.81		45.51
Tugaske.....	2,250.87	30.13	426.54	2,707.54	2,584.55		122.99
Tuxford.....	1,661.35	23.23	385.67	2,070.25	1,921.40		148.85
Vanscoy.....	1,036.11	21.36	174.03	1,231.50	1,188.97		42.53
Vonda.....	2,483.09	46.40	846.97	3,376.46	2,862.11		514.35
Waldheim.....	2,179.41	13.10	492.91	2,685.42	2,518.08		167.34
Wakaw.....	5,377.06	66.41	809.29	6,252.76	6,199.24		53.52
Warman.....	1,000.38	7.07	110.16	1,117.61	1,163.38	45.77	
Zealandia.....	1,375.53	24.76	329.70	1,729.99	1,588.60		141.39
Rural Distribution & Sundry Accounts.....	13,487.32	1.41	452.28	13,941.01	15,541.35	1,600.34	
Total.....	\$178,639.98	\$ 2,505.02	\$ 29,722.74	\$211,908.05	\$206,056.82	\$ 4,308.78	\$ 10,160.01
			\$ 1,040.31				\$ 5,851.23

Saskatoon-Moose Jaw System—Net Loss

OPERATING ACCOUNT—NOKOMIS SYSTEM—From 1st January to 31st December, 1936

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Profit	Loss
Duval.....	\$ 1,489.17	\$ 36.71	\$ 250.11	\$ 1,775.99	\$ 1,674.23	\$	\$ 101.76
Govan.....	5,275.20	77.73	964.23	6,317.16	5,926.69		390.47
Imperial.....	4,631.54	73.00	962.96	5,667.50	5,204.24		463.26
Manitou Beach.....	4,391.79	167.65	1,474.04	6,033.48	4,941.28		1,092.20
Nokomis.....	5,647.49	109.53	567.49	6,324.51	6,348.47	23.96	
Punnichy.....	3,407.42	40.42	578.46	4,026.30	3,833.44		192.86
Quinton.....	921.27	16.13	125.80	1,063.20	1,034.78		28.42
Raymore.....	2,997.27	48.66	579.73	3,625.66	3,369.75		255.91
Semans.....	4,448.58	76.21	873.45	5,398.24	4,997.69		400.55
Simpson.....	3,022.51	49.84	268.43	3,340.78	3,398.70	57.92	
Strasbourg.....	4,795.64	66.05	931.00	5,792.69	5,391.75		400.94
Watrous.....	17,712.30	262.87	2,546.58	20,521.75	19,914.26		607.49
Young.....	4,114.20	78.79	659.52	4,852.51	4,626.02		226.49
Rural Distribution.....	246.09		65.11	311.20	277.45		33.75
TOTAL.....	\$63,100.47	\$1,103.59	\$10,846.91	\$75,050.97	\$70,938.75	\$81.88	\$4,194.10

Nokomis System—Net Loss \$ 4,112.22

OPERATING ACCOUNT—CARNDUFF SYSTEM—From 1st January to 31st December, 1936

Carlevalle.....	\$1,827.52	\$26.51	\$278.29	\$2,132.32	\$1,568.30		\$ 564.02
Gainsborough.....	2,846.44	38.11	369.47	3,254.02	2,442.06		811.96
Carnduff System—Rural Distribution.....			27.60	27.60			27.60
TOTAL.....	\$4,673.96	\$64.62	\$675.36	\$5,413.94	\$4,010.36		\$1,403.58

Carnduff System—Net Loss..... \$1,403.58

OPERATING ACCOUNT—QU'APPELLE SYSTEM—From 1st January to 31st December, 1936

OPERATING ACCOUNT		Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Loss
		\$ 826.80	\$ 11.26	\$ 154.16	\$ 992.21	\$ 590.75	\$ 401.46
	Kendal.....	3,299.54	32.52	399.36	3,731.42	2,357.45	1,373.97
	Montmartre.....	1,594.44	26.70	240.96	1,862.10	1,139.20	722.90
	Odessa.....	1,834.12	10.30	500.65	2,395.07	1,346.40	1,048.67
	Vibank.....	79.14		27.81	106.95	56.30	50.65
	Qu'Appelle System Rural Distribution.....						
	TOTAL.....	\$ 7,684.04	\$ 80.77	\$ 1,322.94	\$ 9,087.75	\$ 5,490.10	\$ 3,597.65
Qu'Appelle System—Net Loss							\$3,597.65

OPERATING ACCOUNT—REGINA BEACH SYSTEM—From 1st January to 31st December, 1936

OPERATING ACCOUNTS—REGINA BEACH SYSTEM							
Lumsden Beach.....	\$ 81.93		\$.90	\$ 81.62	\$ 164.45	\$ 65.35	\$ 99.10
Regina Beach.....	3,389.65		44.51	635.95	4,070.11	2,701.59	1,368.52
TOTAL.....	3,471.58		45.41	717.57	4,234.56	2,766.94	1,467.62
Regina Beach System—Net Loss..... \$ 1,467.62							

OPERATING ACCOUNT—NORTH BATTLEFORD SYSTEM—From 1st January to 31st December, 1936

OPERATING ACCOUNT—NORTH BATTLEFORD SYSTEM							
	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material etc.)	Interest on Capital Advances Distribution	Sinking Fund Charges Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Loss
Battleford.....	\$11,935.25	\$ 17.00	\$	\$	\$11,952.25	\$10,859.15	\$ 1,093.10
North Battleford System Rural Distribution.....	6,471.98		293.74	172.05	6,937.77	5,890.00	1,047.77
TOTAL.....	\$18,407.23	\$ 17.00	\$ 293.74	\$ 172.05	\$18,890.02	\$16,749.15	\$ 2,140.87
North Battleford System—Net Loss.....							\$ 2,140.87

STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR ADMINISTRATION EXPENSES

From 1st January to 31st December, 1936

RECEIPTS

Appropriation 1935-36	\$ 6,000.00	
Appropriation 1936-37	12,000.00	
	<u>\$ 18,000.00</u>	
Less Balance from December 31, 1935.....	764.75	
		<u>\$17,235.25</u>
		<u>\$17,235.25</u>

DISBURSEMENTS

Postage Stamps	\$ 3,662.27	
Miscellaneous Expenses	1,272.50	
Salaries	51,317.72	
Printing, Stationery and Supplies.....	3,895.66	
Telephones	1,488.27	
Travelling Expenses	2,934.98	
Telegrams	99.09	
Express Charges	117.18	
Guarantee Bonds	254.14	
Advertising	75.24	
Advances (To be recouped).....	340.76	
Office Equipment	408.94	
Workmen's Compensation Insurance	614.80	
Rental of Office Space.....	3,000.00	
Audit Fees	200.00	
	<u>\$ 69,681.55</u>	
Less Royal Bank of Canada.....	646.30	
		<u>\$69,035.25</u>
LESS REIMBURSEMENT FROM CAPITAL AND OPERATING ACCOUNTS		
Capital: Engineering and Superintendence 1936 Con- struction	\$ 5,000.00	
Operation: Administration Charge in connection with operation of plants	46,800.00	
		<u>51,800.00</u>
		<u>\$17,235.25</u>

STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL
LICENSING ACT

From 1st January to 31st December, 1936

RECEIPTS

Appropriation 1935-36	\$ 9,333.36	
Appropriation 1936-37	16,000.00	
	<u>\$ 25,333.36</u>	
Less Balance from December 31, 1935.....	698.43	
		<u>\$24,634.93</u>
		<u>\$24,634.93</u>

DISBURSEMENTS

Travelling Expenses	\$ 4,523.26	
Freight and Express	7.30	
Workmen's Compensation Insurance	252.37	
Office Equipment	530.00	
Printing, Stationery and Supplies.....	720.56	
Telephones	121.26	
Salaries	17,350.00	
Miscellaneous Expenses	193.30	
Guarantee Bonds	49.28	
Telegrams	2.20	
Postage Stamps	482.87	
Audit Fees	100.00	
Rental of Office Space.....	600.00	
Advance Accounts (To be recouped).....	375.00	
	<u>\$25,307.40</u>	
Less Royal Bank of Canada.....	672.47	
		<u>\$24,634.93</u>

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF
THE ELECTRICAL LICENSING ACT, PART III OF THE POWER
COMMISSION ACT AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1936

RECEIPTS

Electrical Code Books	\$ 23.10	
Supply House Licenses	200.00	
Journeyman's Licenses	145.00	
Contractors' Licenses	434.00	
Interim Permits	260.00	
Identification Cards	1.00	
Receipt Stamps—Inspection Fees.....	6,997.95	
Electricians' Licenses	40.00	
Bank Interest	569.56	
Construction Permits	205.00	
Service Fees	1,986.50	
Examination Fees	58.00	
		\$10,920.11
Suspense Account (Including Bank Interest on Consumers' Deposits at January 1st, 1936).....	\$ 29,202.74	
Less Merchandise Account	530.93	
		28,671.81
		<u>\$39,591.92</u>

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER		
Electrical Code Books	\$ 23.10	
Supply House Licenses	200.00	
Journeyman's Licenses	145.00	
Contractors' Licenses	434.00	
Interim Permits	260.00	
Identification Cards	1.00	
Receipt Stamps—Inspection Fees.....	6,997.95	
Electricians' Licenses	40.00	
Construction Permits	205.00	
Service Fees	1,942.50	
Examination Fees	58.00	
		\$10,306.55
City of Regina—Exhibition Fees.....	44.00	
Interest Paid on Consumers' Deposits.....	712.98	
Cash in Royal Bank of Canada.....	28,528.39	
		<u>\$39,591.92</u>

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